Seismic exploration of shallow cover

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with

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Seismic methods – how does it work



Seismic reflection methods



Courtesy of ExxonMobil

Wave types generated by a source



Modified from: www.google.com.au/search?q=seismic+reflection+method&rlz

Seismic reflection methods (CMP)



Seismic reflection stack (image)



What can we "see" with seismic

How small?

How deep?

How complex?

Seismic resolution - "Vertical"

Beds thicker than 1/2 wavelength are interference free



Maximum constructive interference occurs at 1/4 wavelength (tuning)



Amplitude decreases between 1/4 and 1/8 wavelength. Below 1/8 wavelength waveshape is indistinguishable from that produces by a single bed

At about 1/30 λ interference destroys the reflection no matter how large the reflection coefficient



HR tuning thickness ~ 25 m

Hard Rock Seismic

Seismic has much higher resolution and depth of penetration than any other geophysical technique



Hard rocks: High velocities \rightarrow Long wavelet \rightarrow Low resolution

Complex structures (high scattering but no absorption)

Discrete interfaces but with transitions (alteration zones)

No compaction "depth" trend

What can we "see" with seismic

Seismic resolution - "Horizontal"







HR Fresnel zone $\sim 250m$

Resolution power for different seismic methods



Seismic exploration of mineral resources

Seismic has unmatched penetration power and resolution

Can delineate very complex structures

Characterise the rock

Provide new drilling targets

It performs at all scales

Seismic for mineral exploration

Intrinsic difficulties

- Performance affected by heterogeneous regolith
- Excessively complex geology (scattering)
- Highly variable and/or weak, reflectivity
- Intrinsically low S/N ratio (scattering, excessive ambient noise)
- Access restrictions
- Other (more subjective)

"Seismic cover"

• Cover = Regolith

• Regolith = most annoying slab of the rock that destructs our images

(and affects our profit)

Typical regolith complexity – Yilgarn



Cover thickness 120 m +

Compute: Refraction statics, relative refractor depth

WA – North



Cover 0-120 m

Golden Grove

ve Estimated regolith depth, also of interest to engineering

Alternative approach: time slices through 3D LMO cube



Get time delays ... also fault traces at shallow depth

Courtesy, IGO, - Nickel, WA

Effect of regolith on stack quality



Excessively heterogeneous near surface



Depth to the fresh rock from FB



Good quality tomographic inversion –for time delays and imaging

WA, NE, Courtesy, HiSeis

Standard and imaging with tomovelocities



Courtesy, HiSeis

Kevitsa 3 tomography



Slope stability

	8000
-	7750
-	7500
-	7250
-	7000
ш	6750
	6500
ш	8-350
	6000
Τ	6260
	5000
	5500
	5250
Ħ	5000
H	4750
н	4500
H	4250
H	4000
_	2000

Courtesy, First Quantum

Effect of cover on resolution-simple modelling

Thick and absorptive

Thin and transmissive





Trace the contact

Estimate reserves

Courtesy, Gold Fields

Thin and transmissive cover delineate even very complex structures



Courtesy, CSM

We can use seismic to propose new drilling targets



Thick cover- across Stuart shelf



Tenement scale



Prospect scale



Is 5 km enough ?

Seismic exploration in practice: main issues

Lack of correlation of seismic images

Cost...particularly shallow targets

No correlation, no geological interpretation





Courtesy of Gold fields

Cost of a seismic survey

Inversely proportional to the target depth

Directly proportional to the target complexity

Affected by survey conditions (terrain and noise), survey design, technology (S,R), crew size, survey size

3D seismic cost crude estimate

	3D area	target depth(M)) Cost/Km ²	S/R-density/Km ²
	$> 100 \text{ Km}^2$	> 1500	\$80,000	80
			\$60,000	60
			\$30,000	20
Oil				
UII	20-25 Km ²	≤ 1000	\$100,000	100
			\$120,000	150
			\$130,000	200
ъл•				
viinerais	4-9 Km ²	500 - 1000	\$110,000 – 150,000	200 - 600
coal				
Cour	0.5-2 Km ²	0 - 500	\$140,000 - \$1,000,000	500 - 1500

Modified from DETCRC, Caloundra

100 Km² 3D seismic survey cost



DETCRC, Caloundra

Cost savings

Crew size, equipment,

Selection of source, receiver

Survey design

Standard and alternative seismic

Standard



Alternative









More alternative sources.....



Electrodynamics hammer

Design - 25 Km² of Seismic



Survey statistic

S	ources	Receivers	Marine	Project	
	Source	e Information			
	Sour	rce Lines:		16	
	Tota	I Sources:		4000	
	Live	Sources:		4000	
	Fired	Sources:		0	
	Med	ian Source S	pacing:	20.00 m	1
	Med	ian Line Spa	cing:	300.00	m
	Sour	rce Order Ler	ngth:	Not cale	culated
	Tota	l Line Length	1:	79.68 k	m
	Sour	rce Point Der	nsity:	122.61	/sq.km
	⊂Bin Inf	ormation			
	Bin (Grid Area		24.90 s	q. km
	Bin \	Width		10.00 m	1
	Bin H	Height		10.00 m	1
	Bin I	nline Extent		4.99 km	1
	Bin (Crossline Exte	ent	4.99 km	1

Receiver Information Receiver Lines:
Total Receivers:
Live Receivers:
Unused Receivers:
Median Rec Spacing:
Median Line Spacing:
Total Line Length:
Receiver Density:
Extent Definition

Currently Using:	XY Extent			
Area Extent:	32.62 sq. km			
XY Extent				
Our User-Defined Extent				
Exclusion Zone Extent				
Bin Grid Extent	Default Bin Grid			

Calculate Density

		Nominal Desir	ed Fol	d Fold		16.709	
		Bin Size					
	Max Bin Size (inlin			line dip) 1 ne dip) 1		19.581	
Max Bin Size (xlin			dine di			9.581	
		Vertical Res:	15.96	m < Vr < 31.	91	m	
		Lateral Res:	62.49) m < Lr < 124	.99) m	
	Peri	mitting Costs:	2	235525			
	🔘 Sun	veying Costs:	2	20188			
	🔘 Sou	irce Costs:	2	200000			
	Cre	w Costs:	7	700000			
	 Equipment Costs: Clearing Costs: 		1	100000 100000		Oil	
			1			rate	
	O Pro	cessing Costs:	8	00000		Tate	
	Mis	c. Costs:	2	250000			
	Contin	gency Factor(%)):	5			
	Total C	ost:		2525998			

Target Parameters

Min Recoverable Freq

Max Recoverable Freq

Interval Velocity at Target

Max Expected Dip (inline)

Horizon Time (ms)

Max Expected Dip (crossline)

6

100

6000

50

50

1000

Very high fold if all receivers active

Circular area

25	Receiver Lines:	10		
20	Neceiver Lines.	13		
3200	Total Receivers:	3250		
2711	Live Receivers:	2735		
	Unused Receivers:	515		
0%+down,	reduction i	<mark>n S/R</mark>		
Median Lir Small reduction in the area				
ig quanty m	aproved?			
	Currently Using:	User Defined Extent		
25.50 sg. km	Area Extent:	20.11 sq. km		
10.00	XY Extent			
10.00 m	Our Ser-Defined E	xtent		
10.00 m	Exclusion Zone	Extent		
4.99 km	Bin Grid Extent	10x10 Bins		
5.11 km	Calculate De	nsity		
	2711 0%+down, reduction in 10.00 m 10.00 m 4.99 km 5.11 km	3200 Live Receivers: 2711 Unused Receivers: 0%+down , reduction i reduction i reduction in the area reduction in the area 1000 m Currently Using: 10.00 m XY Extent 10.00 m Structure 4.99 km Bin Grid Extent 5.11 km Calculate De		

Alternative geometries to cover large area



Mapping a shear zone

Flip-flop/dual pass



Offset distribution



Uniform distribution except very large offsets – eliminate in processing

Survey statistics for shooting 4 lines using flip-flop technique

Receiver Information		Source Information					
Receiver Lines:	1	Source Lines:	4	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
Total Receivers:	1120	Total Source Points:	1817				
Live Receivers:	1120	Live Source Points:	1817				
Unused Receivers:	0	Fired Sources:	1817				
Receiver Spacing:	10.00 m	Source Spacing:	20.00 m				
Line Spacing:	0.00 m	Line Spacing:	309.87 m				
Total Length:	11.19 km	Order Length:	Not Calculated				
Receiver Density:	63.65 /sq. km	Total Length:	36.26 km				
Graphical Density:	Not Calculated	Source Point Density:	103.26 /sq. km				
Effective area covered $\sim 18 \text{ Km}^2$							
X-Extent:	8101.43 m	Template Size Information					
Y-Extent:	2172.00 m	Min Channels:	1120	*****			
Areal Extents:		Max Channels:	1120				
Bin Grid:	30.01 sq. km						
Graphical:		Bin Size					
	Not Calculated	Diff Size					
	Not Calculated	Bin Width:	5.000				

Conclusions

- Solve cover complexities to see under cover
- Undercover seismic delineation variable degree of success and precision (type of the deposits) - still developing
- Diversify imaging technique (introduce new methodologies, suited to regolith and deposit type)
- Correlate images (then interpret, invert)
- Diversify acquisition geometries and strategies
- Need 3D modelling using real geological case

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